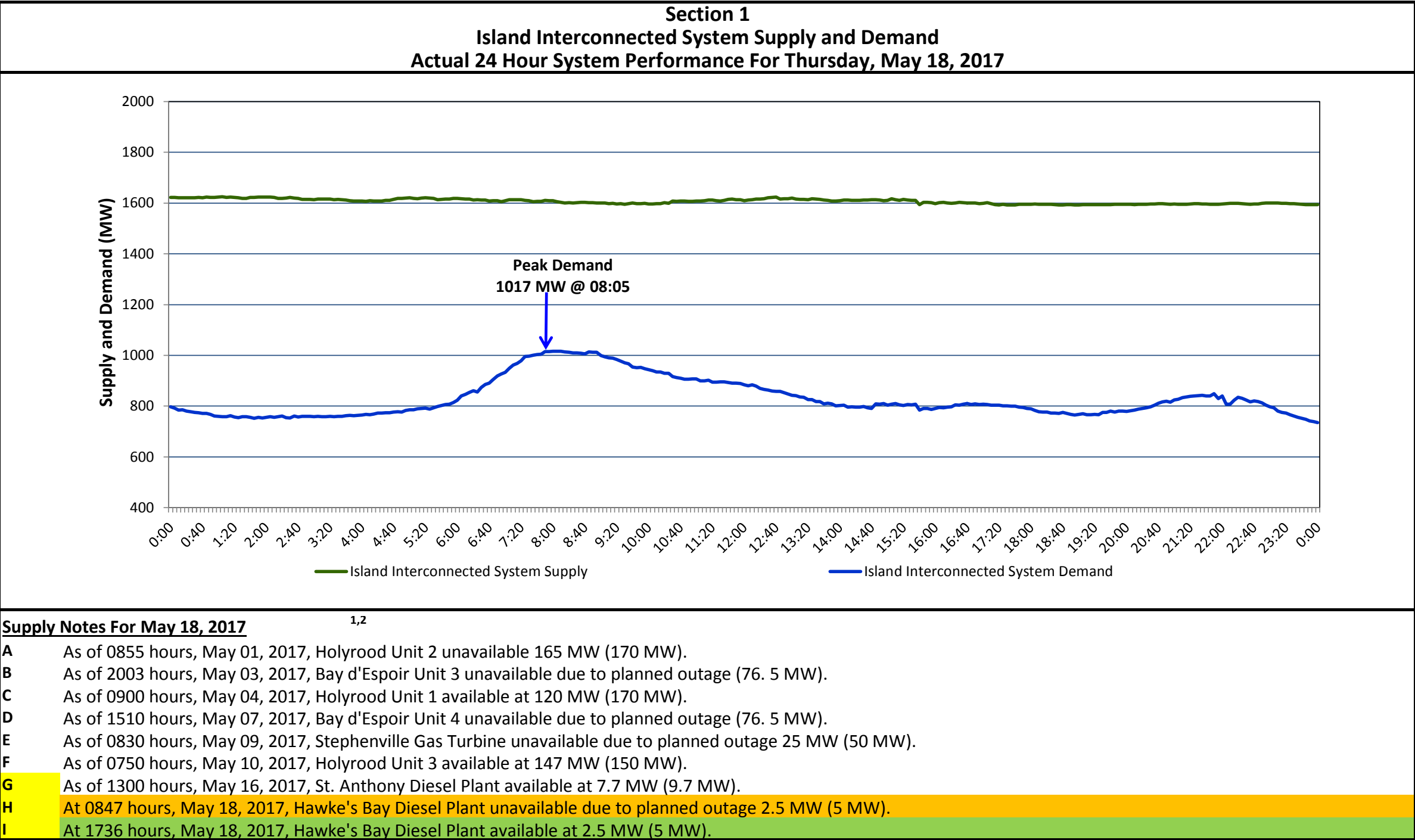


Newfoundland Labrador Hydro (NLH)

Supply and Demand Status Report Filed Friday, May 19, 2017 (Revised - May 24, 2017)



Section 2

Island Interconnected Supply and Demand

| Fri, May 19, 2017 | | Island System Outlook ³ | | Seven-Day Forecast | | Temperature (°C) | | Island System Daily Peak Demand (MW) | |
|--|--|------------------------------------|----|-------------------------|--|------------------|---------|--------------------------------------|--|
| | | | | | | Morning | Evening | Forecast | |
| Available Island System Supply: ⁵ | | 1,575 | MW | Friday, May 19, 2017 | | 9 | 5 | 980 | |
| NLH Generation: ⁴ | | 1,260 | MW | Saturday, May 20, 2017 | | 7 | 3 | 1,005 | |
| NLH Power Purchases: ⁶ | | 115 | MW | Sunday, May 21, 2017 | | 1 | 1 | 1,185 | |
| Other Island Generation: | | 200 | MW | Monday, May 22, 2017 | | 2 | 2 | 1,050 | |
| Current St. John's Temperature: | | 7 | °C | Tuesday, May 23, 2017 | | 2 | 3 | 1,085 | |
| Current St. John's Windchill: | | N/A | °C | Wednesday, May 24, 2017 | | 6 | 6 | 945 | |
| 7-Day Island Peak Demand Forecast: | | 1,185 | MW | Thursday, May 25, 2017 | | 6 | 4 | 960 | |

Supply Notes For May 19, 2017

Notes:

1.

Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.

2.

Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Under frequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.

3.

As of 0800 Hours.

4.

Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).

5.

Gross output from all Island sources (including Note 4).

6.

NLH Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Vale capacity assistance (when applicable), and Wind Generation.

Section 3

Island Peak Demand Information

Previous Day Actual Peak and Current Day Forecast Peak

| | | | |
|-------------------|--|-------|----------|
| Thu, May 18, 2017 | Actual Island Peak Demand ⁸ | 08:05 | 1,017 MW |
| Fri, May 19, 2017 | Forecast Island Peak Demand | | 980 MW |

Notes:

8. Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).